

**North Carolina Transmission Planning Collaborative
Oversight / Steering Committee (OSC)
Meeting Highlights
January 17, 2013
Teleconference
09:00 ET**

**Sam Waters, Chair
Mark Byrd
Lee Adams
Ed Ernst
Ben Harrison
Bob Pierce
Diane Huis
John Lemire
James Manning
Charles Bayless
Marty Berland
Rich Wodyka**

**Duke Energy
Progress Energy
Progress Energy
Duke Energy
Duke Energy
Duke Energy
NCEMC
NCEMC
NCEMC
NCEMC
ElectriCities
ITP**

Administrative

- The December 10, 2012 OSC Meeting Minutes and Highlights were approved as amended.
- The OSC reviewed and approved the OSC and PWG roster changes as submitted. For the PWG the OSC approved , Lee Adams as the new PWG Chairman, James Manning is the new Vice Chair, Scott Brame as a new representative for NCEMC, Marty Berland and Karen Maclaga as the new representatives of ElectriCities, and Andy Fusco as an alternate on the PWG. For the OSC, Marty Berland was approved as the new ElectriCities representative and Vice Chair, and Andy Fusco as an alternate for ElectriCities. It was also confirmed that the rotation for the OSC Chairman and Vice Chair is still planned for June for a two year term. The rotation for the PWG Chairman and Vice Chair will remain on the first of the year also for a two year term.

PWG Update

2012 Study Report

- The OSC reviewed and approved the final 2012-2022 Collaborative Transmission Plan for North Carolina as amended. The OSC also approved a press release to accompany the distribution of the final report. Rich Wodyka will work with the companies public relations representatives to get the final report and the associated press release distributed and posted on the NCTPC website.
- Rich Wodyka also discussed the status of the NCTPC - PJM joint study report. He reported that the PWG was still waiting for PJM's final review and approval before they sign-off on the report. Once the PWG reviews the report they will send it on to the OSC for review and approval prior to distributing the report to the TAG stakeholders for their review and comment. After the TAG review and comment period, the OSC will review and approve the final joint report prior to distribution and posting.
- The OSC reviewed the proposed 2013 Study Scope. After discussion the OSC approved the proposed 2013 Study Scope which included the near-term (2018) and long-term (2023) reliability analysis as well 16 hypothetical transfer scenarios into, out of, and through the Duke / Progress system. The OSC also agreed that it would consider studying a number of these hypothetical transfer scenarios with PJM as part of joint study. The OSC instructed Rich Wodyka to contact PJM to determine if they were interested in the joint analysis. The OSC approved the distribution of the proposed 2013 Study Scope to the TAG for their review and comments. After the TAG review and comment period, the OSC will review and approve the final 2013 Study Scope pending the review of any comments submitted by TAG.
- The OSC instructed Rich Wodyka to solicit the TAG stakeholders input on any Enhanced Transmission Access Scenarios that they wish to be included in the 2013 studies. Rich will request input from the TAG and report back to the OSC at next months meeting on any scenarios that are suggested. The 2013 Study Scope would be updated to include any additional Enhanced Transmission Access Scenarios if approved by the OSC.
- The OSC discussed the distribution of transmission maps among the NCTPC members. The OSC agreed that the parties would work together to exchange transmission maps that are readily available among the NCTPC members once the necessary confidentially agreements are verified.

OSC Items

Joint Planning Activities

- There was nothing new to report on the various joint planning activities, EIPC, SIRPP, etc., since the last OSC meeting.

DOE Congestion Study

- Sam Waters reported that Duke and Progress have collected the same data that Southern Company submitted to DOE for the DOE Congestion Study. This data was submitted as part of the VACAR region response to the DOE. This same data was also submitted by TVA. The VACAR data submitted did not indicate much congestion in the Southeast Region. Sam indicated that he is not sure what DOE is now going to do with this information.

Regulatory Update and Discussion

FERC Order 1000

- Sam Waters reported that Duke and Progress submitted reply comments on January 10th to FERC on the LS Power comments regarding the original FERC Order 1000 compliance filing. The OSC discussed the comments and Sam agreed to keep the OSC informed on any additional information.
- Sam Waters led the OSC discussion on the next steps in the FERC Order 1000 compliance process involving inter-regional planning activities. Sam reported that he has communicated with the neighboring regions to measure their willingness and timing to work with the NCTPC on the inter-regional planning requirements associated with FERC Order 1000. Sam indicated that each of the neighboring regions is interested and that everyone is generally in the education discovery mode regarding the FERC Order 1000 inter-regional planning requirements. Some of the parties are considering asking FERC for an extension on the inter-regional planning compliance filing deadline but no decision has been made at this time. Sam agreed to keep the OSC informed and involved in this activity.

Other Business

Future OSC Meeting Schedule

- The OSC discussed the future meeting schedule.

Date	Time	Location
February 14, 2013	9-11a	Conference call
March 14, 2013	10 am-3 pm (TAG)	NCEMC Offices